EA-178-B

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April 4, 2005

#### BY HAND DELIVERY

Mr. Anthony J. Como Director, Office of Coal and Electricity U.S. Department of Energy Forrestal Building, FE-52 1000 Independence Avenue, S.W. Washington, D.C. 20585-0350

> Re: Application of Edison Mission Marketing & Trading, Inc. for Renewed Authorization to Transmit Electric Energy to Mexico

Dear Mr. Como:

Enclosed for filing on behalf of Edison Mission Marketing & Trading, Inc. are an original and fifteen conformed copies of the Application of Edison Mission Marketing & Trading, Inc. for Renewed Authorization to Transmit Electric Energy to Mexico. In accordance with 10 C.F.R. § 205.309, also enclosed is a check in the amount of \$500.00 payable to the Treasurer of the United States. A copy of the Application has been served upon the Secretary of the Federal Energy Regulatory Commission.

Sincerely,

Ged. F. Hobday, Jr.

Enclosures

# UNITED STATES OF AMERICA BEFORE THE DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

Edison Mission Marketing & Trading, Inc. ) Docket No. EA- 178-B

# APPLICATION OF EDISON MISSION MARKETING & TRADING, INC. FOR RENEWED AUTHORIZATION TO TRANSMIT ELECTRIC ENERGY TO MEXICO

Pursuant to Section 202(e) of the Federal Power Act, 16 U.S.C. 824a(e), and the Department of Energy ("DOE") regulations contained in 10 C.F.R. § 205.300, et seq., Edison Mission Marketing & Trading, Inc. ("EMMT" or the "Applicant") hereby submits this Application for renewed authorization to transmit electric energy from the United States to Mexico for a period of five years. The DOE granted EMMT's predecessor, Citizens Power Sales, LLC ("CP Sales"), export authorization for Mexico on May 29, 1998, in Docket No. EA-178. DOE granted CP Sales a renewed export authorization for Mexico on May 3, 2000 in Docket No. EA-178-A. Subsequently, EMMT's parent, Edison Mission Energy, acquired CP Sales as part of a transaction approved by the Federal Energy Regulatory Commission ("FERC") on July 3, 2000. 1/ Edison Mission Energy's acquisition of CP Sales was effected through

<sup>1/</sup> P&L Coal Holdings Corporation, et al., 92 FERC ¶ 62,001 (2000).

a two-step transaction consummated on August 31, 2000. In that transaction, CP Sales merged with EMMT, with EMMT as the surviving entity providing service using CP Sales' existing licenses, permits, authorizations, and rate schedules. EMMT has transacted under CP Sales' export authorization since that date. The export authorization granted in Docket No. EA-178-A expires on May 3, 2005 and EMMT now wishes to renew that authorization.

In accordance with Section 205.302 of the regulations, the Applicant represents as follows:

#### (a) Legal Name of the Applicant:

The exact legal name of the Applicant is Edison Mission Marketing & Trading, Inc. The FERC authorized EMMT to engage in wholesale electric power and energy transactions as a power marketer on January 28, 1999. See Edison Mission Mktg. & Trading, 86 FERC ¶ 61,072 (1999). EMMT, as a power marketer, buys and sells power for its own account at wholesale pursuant to voluntary contracts with its suppliers and its customers.

#### (b) Legal Name of All Partners:

Not applicable.

# (c) Persons to Whom Correspondence in Regard to this Application Shall Be Addressed:

Joseph C. Bell Jolanta Sterbenz Geo. F. Hobday, Jr. Hogan & Hartson L.L.P. 555 Thirteenth Street, N.W. Washington, D.C. 20004-1109 (202) 637-5600

Robert F. Viola, Counsel Edison Mission Marketing & Trading, Inc. 160 Federal Street Boston, Massachusetts 02110-1776 (617) 912-6256 RViola@edisonmission.com

Karen A. Bell, Assistant Counsel Edison Mission Marketing & Trading, Inc. 160 Federal Street Boston, Massachusetts 02110-1776 (617) 912-5982 KBell@edisonmission.com

# (d) State of Incorporation:

EMMT is incorporated in the state of California.

# (e) Government Agencies Having Jurisdiction:

EMMT does not know of any other Federal, State, or local agency that has jurisdiction over the actions to be taken under the authorization sought in this Application.

# (f) Description of the Transmission Facilities:

EMMT intends to wheel power over the existing cross-border facilities between the United States and Mexico. Appendix "C" to this Application provides the location of those facilities, their Presidential Permit numbers, as well as other identifying information. As explained below, EMMT will comply with the terms and conditions contained in the export authorizations issued for those cross-border facilities as well as other export

limitations that the DOE may deem appropriate for those facilities, consistent with DOE orders authorizing electricity exports by power marketers. 2/

# (g) Technical Discussion of the Proposed Export of Energy:

Section 205.302(g) requires a showing that the proposed export:

(i) will not have an adverse impact on the exporter's reliability, fuel use and system stability; (ii) will not impair the sufficiency of electric supply on the exporter's system; and (iii) will not impede or tend to impede regional coordination of electric utility planning or operation. 3/

[N]o person shall transmit any electric energy from the United States to a foreign country without first having secured an order from the Commission authorizing it to do so. The Commission shall issue such order upon application unless . . . it finds that the proposed transmission would impair the sufficiency of supply within the United States or would impede the coordination in the public interest of facilities subject to the jurisdiction of the Commission.

16 U.S.C. § 824a(e).

<sup>2/</sup> See, e.g., Enron Power Marketing, Inc., FE Docket No. EA-102 (Feb. 6, 1996) (blanket authorization to export to Mexico); NorAm Energy Services, Inc., FE Docket No. EA-105 (May 30, 1996) (blanket authorization to export to Mexico); and Destec Power Services, Inc., FE Docket No. EA-113 (May 31, 2996) (blanket authorization to export to Mexico).

<sup>3</sup>/ Section 202(e) of the FPA provides that:

# 1. Sufficiency of Supply

transmission facilities and it does not have a franchised service area. 4/
Accordingly, it does not have any supply obligations other than those for which it has contracted. The power to be exported by EMMT will be purchased from electric utilities, Federal power marketing agencies, and other entities having authority to sell power to EMMT. EMMT's power contracts with those entities provide for voluntary purchases and sales of surplus power that is not needed to meet the supplier's supply obligations to retail or wholesale customers.

"Because [a power marketer such as EMMT] has no native load obligations and because the electric power purchased by [the marketer] for export . . . would be surplus to the needs of the entities selling power to [it], such exports would not impair the sufficiency of electric supply within the United States." 5/

# 2. Reliability and Regional Coordination

In orders involving electricity exports by power marketers, the DOE acknowledged that, as a general proposition, "it is neither possible nor appropriate to look behind an export and consider the reliability impacts of

<sup>4/</sup> Although EMMT does not own or control any electric generation facilities, EMMT does perform certain dispatching and unit sales for its affiliates, EME Homer City Generation, L.P. and Midwest Generation, LLC.

<sup>5/</sup> Enron Power Marketing, Inc., mimeo at 6.

delivering power purchased from other sources onto the exporter's system." 6/
With respect to exports by power marketers, a traditional reliability analysis is
made further impracticable by the fact that a power marketer does not own any
physical system to which power products may be delivered. 7/ Once the
energy exported by the power marketer arrives at a cross-border transmission
system, however, the impact on reliability is "the same as that for exports
which are supplied from the system power of that border system." 8/
Accordingly, "the DOE need not perform additional reliability assessments as
long as the maximum rate of transmission for all exports through a border
system does not exceed the previously authorized export limits." 9/ Consistent
with this approach, EMMT will abide by the export limits contained in the
export authorizations for the facilities identified in Appendix "C" as well as
other applicable export limits.

The regional coordination concerns are also limited. For electricity to be exported, a power marketer must obtain sufficient transmission access to wheel the electricity from the generating source to the border and must

<sup>6/</sup> Id. at 4; North American Energy Conservation, Inc., mimeo at 4; Destec Power Services, Inc., mimeo at 3; NorAm Energy Services, Inc., mimeo at 4.

<sup>7/</sup> Enron Power Marketing, Inc., mimeo at 4.

<sup>&</sup>lt;u>8/</u> <u>Id.</u> at 5.

<sup>9/</sup> North American Energy Conservation, Inc., mimeo at 5; Aquila Energy Marketing Corp., Order No. EA-148-A, mimeo at 2 (Aug. 11, 1999).

schedule the transactions with the appropriate control areas. 10/ As of July 9, 1996, transmission transactions are subject to FERC's Order No. 888, which mandates non-discriminatory open access services. 11/ In recognition of the significance of reliability and security-related issues, the Order expressly permits the transmission provider to interrupt any service, whether firm or non-firm, which "impairs or degrades the reliability of its transmission system." 12/ In the post-Order No. 888 environment, the transmission provider must thus continue to assess the reliability impacts of moving the electricity through its facilities and has full control over third-party transmission as necessary to maintain reliability. Transmission providers will presumably agree to provide service only if such service does not cause reliability problems on their systems. 13/

Although the transmission provider would already have to satisfy any reliability-related requirements, the DOE has mandated that the power marketer itself comply with all reliability criteria, standards, and guides of the

<sup>10/</sup> Enron Power Marketing, Inc. at 6.

Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities and Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, FERC Stats. & Regs., Regulations Preambles ¶ 31,036 (1996), order on reh'g, FERC Stats. & Regs., Regulations Preambles ¶ 31,048 (1997).

<sup>12/</sup> Id. mimeo at 335.

<sup>13/</sup> Enron Power Marketing, Inc., mimeo at 6.

North American Electric Reliability Council ("NERC"), NERC Regional Councils, and independent system operators. <u>14</u>/ EMMT will abide by such criteria, standards, and guides.

#### (h) Verification:

The signed verification of Robert F. Viola, Counsel for Edison Mission Marketing & Trading, Inc. and an authorized representative of EMMT is attached to this Application as Appendix "A."

Pursuant to 10 C.F.R. § 205.303, EMMT also provides the following exhibits:

Exhibit A Agreements

Not applicable.

Exhibit B Opinion of Counsel

(Attached as Appendix "B").

Exhibit C Maps

EMMT understands that the DOE files contain appropriate maps for the border crossing points identified in Appendix "C" of this Application.

Accordingly, EMMT respectfully requests that the DOE waive the requirement of Section 205.303(c) that EMMT provide maps of these facilities.

Exhibit D Residency and Principal Office Statement

EMMT's principal office is within the United States. Therefore, no domestic agent is required.

<sup>14/</sup> Id.; North American Energy Conservation, Inc., mimeo at 6; NorAm Energy Services, Inc., mimeo at 5; Destec Power Services, Inc., mimeo at 3-4.

# Exhibit E Corporate Relationship/Existing Contract Statement

EMMT does not have a corporate relationship or existing contract with any person, corporation, or foreign government, which in any way relates to the control or fixing of rates for the purchase, sale or transmission of electric energy, other than contracts that are subject to the jurisdiction of the FERC.

# Exhibit F Operating Procedures

As explained above, the electric energy purchased by EMMT within the United States is surplus to the supplying entities. EMMT respectfully requests that the DOE waive the requirement in Section 205.303(f) that EMMT provide an explanation of the methodology for informing neighboring utilities that electricity is available for export. The DOE has granted similar requests by other power marketers consistent with its position that rigid export filing requirements are impractical. 15/

Pursuant to the requirements of 10 C.F.R. § 205.309, a copy of this Application is being provided to:

Ms. Magalie R. Salas, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Dockets Room, Room 1A Washington, DC 20426

A check in the amount of \$500.00 for the required filing fee is enclosed.

<sup>15/</sup> See e.g., Enron Power Marketing, Inc., mimeo at 5 & n.3.

**WHEREFORE,** in consideration of the foregoing EMMT respectfully requests that this Application be considered on an expedited basis and be approved.

Respectfully submitted,

Paul D. Jacob, President

Edison Mission Marketing & Trading, Inc.

April <u>4</u>, 2005

# **VERIFICATION**

COMMONWEALTH OF MASSACHUS	SETTS	)			
COUNTY OF SUFFOLK	j	1			
Paul D. Jacob, being firs	t dulv sworn, st	ates that he is an authorized			
representative of Edison Mission Marketing & Trading, Inc.; that he is authorized					
to execute this Verification; that he has read the above and foregoing document					
and is familiar with the contents thereof; and that all allegations of fact therein					
contained are true and correct to the best of his knowledge and belief.					
SUBSCRIBED AND SWO		President Marketing & Trading, Inc. e this day of April,			
	SEE ATTACHEO Notary Public	MASS MEHUSETTS TURAT.			
My Commission Expires:					

Commonwealth of Massachusetts  County of SUFFOLIC ss.
On this the
Proved to me through satisfactory evidence of identity, which was/were Popsonary Known To Notamy
to be the person(s) whose name(s) was/were signed on the preceding or attached document in my presence, and who swore or affirmed to me that the contents of the document are truthful and accurate to the best of his/her/their knowledge and belief.
MICHAÈL W. MARINO Notary Public Commonwealth of Massachusetts My Commission Expires Dec 22, 2006  MICHAÈL W. MARINO Notary Public  MICHAÈL W. MARINO Notary Public  MICHAÈL W. MARINO Printed Name of Notary
Place Notary Seal and/or Any Stamp Above  My Commission Expires  OPTIONAL
Although the information in this section is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.  Right Thumbprint of Signer
Description of Attached Document  Top of thumb here
Document Date: April 1,2005 Number of Pages: 13
Signer(s) Other Than Named Above:

#### OPINION OF COUNSEL

The following opinion is given in support of the Application of Edison Mission Marketing & Trading, Inc. for Renewed Authorization to Transmit Electric Energy to Mexico.

- I am an attorney at law, authorized to practice law in the Commonwealth of Massachusetts;
- 2. I am Counsel of Edison Mission Marketing & Trading, Inc.;
- Edison Mission Marketing & Trading, Inc. is a corporation, validly
  existing and in good standing under the laws of the State of
  California and is authorized to do business in the Commonwealth
  of Massachusetts;
- Edison Mission Marketing & Trading, Inc. has full corporate power and authority to engage in exports of electric energy as requested in the Application;
- 5. Edison Mission Marketing & Trading, Inc. has complied or is in the process of complying with all Federal and state laws regarding the matters contemplated in the Application.

Robert F. Viola, Counsel

Edison Mission Marketing & Trading, Inc.

April \_\_\_\_\_\_\_, 2005

#### CROSS-BORDER FACILITIES

LOCATION	VOLTAGE	OWNER	PRESIDENTIAL PERMITS
Eagle Pass, TX	138 kV	Comision Federal de Electricidad	PP-50
Laredo, TX	138 kV	Comision Federal de Electricidad	PP-57
Falcon Dam, TX	138 kV	Comision Federal de Electricidad	N/A *
Brownsville, TX	138 kV	Central Power & Light	PP-94
	69 kV	Central Power & Light	
Ascarate, TX	115 kV	El Paso Electric	PP-48
Diablo, NM	115 kV	El Paso Electric	PP-92
Miguel, CA	230 kV	San Diego Gas & Electric	PP-68
Imperial Valley, CA	2-230 kV	San Diego Gas & Electric	PP-79

<sup>\*</sup> A permit was not issued for the Falcon Dam line – the line was constructed as a result of an international treaty.